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PETROLEUM INDUSTRY ACT, No.6, 2021
UPSTREAM PETROLEUM FEES AND RENTS (TEMPORARY)
EXTENSION REGULATIONS, 2026



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SCHEDULES

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S. I. No. 16 of 2026

PETROLEUM INDUSTRY ACT, No.6, 2021

**UPSTREAM PETROLEUM FEES AND RENTS (TEMPORARY)
EXTENSION REGULATIONS, 2026**

[9th Day of March, 2026]

Commence-
ment

In exercise of the powers conferred on it by section 216(5) of the Petroleum Industry Act, No. 6, 2021 (“the Act”) and of all other powers enabling it in that behalf, the Nigerian Upstream Petroleum Regulatory Commission (“the Commission”), in the national interest and with the approval of the Minister, makes the following Regulations —

PART I — OBJECTIVES AND APPLICATION

1. The objectives of these Regulations are to —

Objectives

(a) provide temporary regulatory framework for the determination of fees and rents in upstream petroleum operations pending consultations with stakeholders;

(b) provide interim measures to promote transparency and stability in matters relating to upstream petroleum fees and rents;

(c) promote planning, certainty and predictability relating to fees and rents amongst industry stakeholders; and

(d) attract investments in the oil and gas upstream industry.

2.—(1) These Regulations shall apply to —

Application

(a) Licences and leases granted or preserved under the Act; and

(b) any person applying for an approval, permit or authorisation for activities in the upstream petroleum sector under the Act or the Petroleum Act of 1969.

(2) These Regulations shall be in force for a period of six months from the commencement date.

PART II — PRESCRIPTION OF FEES AND RENTS

3.—(1) The fees and rents payable under these Regulations in respect of licences, leases, permits and approvals granted by the Commission for activities relating to upstream petroleum operations shall be as prescribed in the First Schedule to these Regulations.

Prescription
of fees and
rents

(2) The fees for service licences, permits, approvals and authorisations by the Commission shall be as provided in the Second Schedule to these Regulations.

(3) The fees and rents set out in the First Schedule to these Regulations are in respect of —

(a) fees and other payments relating to application procedures for the grant of a licence or lease pursuant to the Act, including renewals and extensions; and

(b) rents on duration of licences and leases.

Procedure
for the
payment of
fees and
rents

4.—(1) The fees and rents prescribed in the First Schedule to these Regulations shall be paid into the Federation Account and shall be subject to verification by the Commission.

(2) The fees and other payments prescribed in the Second Schedule to these Regulations shall be —

(a) paid into the Commission’s Internally Generated Revenue (IGR) Accounts, as may be advised by the Commission; and

(b) subject to verification before processing of an application to which a payment relates.

(3) The Commission shall publish the account details for the payment of the fees and rents prescribed in these Regulations on the Commission’s website.

(4) The fees and rents prescribed in these Regulations shall, unless otherwise provided for in these Regulations, or any guidelines or directives by the Commission, be paid in advance, where applicable, without demand.

(5) Any event constituting a *force majeure* shall not relieve any person of the obligation to pay fees and rents under these Regulations, and rents shall remain payable on an annual basis notwithstanding any extension of time granted as a result of such event.

PART III — RESPONSIBILITIES OF THE COMMISSION IN RELATION
TO THE PAYMENT OF FEES AND RENTS

Adjustment
of fees and
rents

5.—(1) The Commission may, with the approval of the Minister pursuant to section 3(1)(j) of the Act, and following consultations with the industry stakeholders, adjust the fees and rents set out in the Schedules to these Regulations, to reflect economic realities and administrative costs.

(2) Any adjustment in fees or rents pursuant to sub-regulation (1) of this regulation shall not be subject to any fiscal stability provisions under any contract pursuant to section 85 of the Act, except the contract explicitly makes fees and rents subject to fiscal stability.

(3) The fees and rents set out in the Schedules to these Regulations shall be exclusive of any administrative charges that may apply to the payment of such fees and rents.

(4) Fees and rents paid under these Regulations are tax deductible for hydrocarbon tax pursuant to sections 263(1)(a) and 263(1)(h) of the Act and are deductible for companies income tax pursuant to the applicable provisions of the Companies Income Tax Act.

6.—(1) Fees shall be paid —

(a) by a licensee or lessee;

(b) in the case of —

(i) an assignment, by the assignor, and

(ii) joint operating agreement, by the operator making a request or application on behalf of the joint venture;

(c) by a contractor, service provider, or any other person making a request or application to the Commission.

Determination
of fees by
the
Commission

(2) The Commission shall issue receipts made pursuant to these Regulations in a timely manner.

(3) Evidence of payment of required fees and rents shall, except in the case of emergency applications under applicable Regulations —

(a) accompany any request or application made pursuant to any provision of the Act; and

(b) be provided prior to the granting of a licence or lease.

(4) Fees paid under these Regulations are non-refundable unless an over-payment is made due to an error, in which case, a refund —

(a) shall be made to the extent of such over-payment following due process of refund as established by the Office of the Accountant-General of the Federation; or

(b) may be used to offset subsequent fees.

(5) Where an application or request is returned by the Commission as incomplete, a new fee shall not be charged for any additional documentation to support such application.

(6) Where a request for amendment or modification of an application is made after the payment of the application or processing fee, the Commission shall charge —

(a) half of the initial processing fee as an additional fee, where the request for amendment or modification is made within the statutory period for the application; or

(b) 10% of the initial processing fees, where the request is made outside the statutory period.

(7) The Commission shall not grant a licence, lease, permit, authorisation, approval, renewal, termination or such other activities as may be specified by the Commission, unless the applicable fee has been paid in full.

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Payment
of rents

7.—(1) Payment of rents shall be applicable to licences and leases and shall be paid annually.

(2) The applicable rent for the first year shall be paid by the prospective licensee or lessee prior to the grant of the licence or lease.

(3) The rent applicable for succeeding years shall be paid by a licensee or lessee prior to the anniversary of the effective date of the licence or lease.

Determination
of rents by
the
Commission

8.—(1) Determination of the amount of rent to be paid shall be based on the size of the surface acreage on the effective date and the respective anniversary of the effective date and shall be expressed in hectares, rounded to the nearest full hectare.

(2) The applicable rent for a full year shall be payable where the period of licence or lease terminates prior to the end of a full year.

(3) Rent paid is not refundable, unless an over-payment is made due to an error, in which case, a refund —

(a) shall be made to the extent of such overpayment following due process of refund as established by the Office of the Accountant General of the Federation; or

(b) may be used to offset subsequent rents or fees.

(4) A refund of rent paid shall not apply to the area of acreage relinquished during the year.

(5) Any adjustment to the size of the acreage required by the Commission on the effective date or anniversary of the effective date shall result in corresponding adjustment of the rent.

Specific
conditions
applicable to
certain fees
payable
pursuant to
these
Regulations

9.—(1) The application fee for a petroleum prospecting licence in respect of Table 2, paragraph (c) of the First Schedule to these Regulations shall apply to a licence granted pursuant to sections 71(5) and 74(3) of the Act.

(2) The fee for a petroleum mining lease in respect of Table 2, paragraph (e) of the First Schedule to these Regulations shall apply to a lease granted pursuant to section 74(3) of the Act.

(3) The fee for approval of a field development plan in respect of paragraphs (25) and (27) of the Second Schedule to these Regulations is exclusive of —

(a) the rent to be paid on the grant of a lease covering the field development plan area, where the field development plan is approved pursuant to section 79(9) of the Act; and

(b) premium upon grant of a PML from a PPL, where the field development plan is approved pursuant to section 79(9) of the Act.

(4) The fee for a request to operate a Well Operation Unit, including drilling rigs, Light intervention vessels, hydraulic workover units, barges, Self-Elevating Workover Platforms and other related units shall apply for a maximum period of one year and terminate by 31st December of the licence year, and the licence is renewable from the beginning of the 4th quarter of the preceding year.

(5) For a new Well Operation Unit applying for a licence in the 4th quarter of the year, the first licence shall expire on 31st December of the succeeding year.

(6) The fee for the authorisation of a measurement point and related measurement methodology shall apply where such measurement point and methodology has not been previously approved in a field development plan.

(7) The fee for storage of carbon dioxide in sub-surface formations shall apply where the storage is in producing or exhausted petroleum reservoirs and for the purpose of these Regulations, shall be considered as an upstream petroleum operation.

(8) The storage of carbon dioxide in other sub-surface formations shall be in accordance with the applicable legislation.

PART IV — RENEWAL BONUS

10.—(1) The market value for renewal bonus shall, pursuant to section 87(3) of the Act, be determined on the basis of after-tax cash flow.

Determination of renewal bonus for a lease by the Commission

(2) The cash flow shall start in the year of the renewal and terminate upon the exhaustion of the production or the termination of the renewal period, whichever is earlier.

(3) Capital expenditures made a year prior to the year of renewal shall not be taken into account.

(4) The outstanding annual capital allowances applicable to hydrocarbon tax and corporate income tax or any loss carried forward shall be allocated in line with section 302 (9) of the Act.

(5) Cost oil or costs not yet recovered under production sharing or profit-sharing contracts shall be recovered in the applicable cash flow.

(6) The cash flow shall be in USD and expressed in the value of the USD in the year of the renewal and shall be adjusted for inflation by a factor as prescribed in a guideline issued by the Commission to create a cash flow in constant (real) USD.

(7) The market value shall be determined based on a discount rate as prescribed in a guideline issued by the Commission for the cash flow pursuant to sub-regulation (1) of this regulation.

(8) Where the market value calculated is less than a thousand USD or negative, the value shall be set at USD1,000.

(9) The percentage to be applied to the market value for the determination of the renewal bonus shall be 5% and the bonus shall, pursuant to sub regulation (3) of this regulation, not be less than USD1,000.

(10) Notwithstanding the provision of sub-regulations (3) and (4) of this regulation, the market value pursuant to section 87(3) of the Act, may be determined by alternative internationally recognised methods for valuation.

Interpretation

11.—(1) The definitions contained in section 318 of the Act, and the Acreage Management and Petroleum (Drilling and Production) Regulations No. 64, 2024, shall apply to these Regulations.

(2) In these Regulations, —

“*Act*” means Petroleum Industry Act, No 6, 2021;

“*bopd*” means barrels of oil per day;

“*DST*” means Drill Stem Test;

“*EWT*” means Extended Well Test;

“*FDP*” means Field Development Plan;

“*MER*” means Maximum Efficient Rate;

“*PML*” means Petroleum Mining Lease;

“*PPL*” means Petroleum Prospecting Licence;

“*SEWOP*” means Self Elevating Workover Platform.

“*TAR*” means Technical Allowable Rate; and

“*HWU*” means Hydraulic Work-over Unit.

Citation

12. These Regulations may be cited as the Upstream Petroleum Fees and Rents (Temporary) Extension Regulations, 2026.

FIRST SCHEDULE

Regulation 3(1)

APPLICABLE FEES AND RENTS PAYABLE IN UPSTREAM OPERATIONS
BY LICENSEES AND LESSEES

TABLE 1— APPLICATION FEES RELATING TO LICENCES AND LEASES

S/N	Title	Rate
(1)	Application fee for petroleum exploration licence	\$10,500
(2)	Application fee for renewal of a petroleum exploration licence	\$20,000
(3)	Application fee for petroleum prospecting licence pursuant to section 74(1) of the Act	\$10,500
(4)	Application fee for petroleum prospecting licence pursuant to section 74(3) of the Act	\$10,500
(5)	Application fee for petroleum mining lease pursuant to section 74(1) of the Act	\$1,575,000
(6)	Application fee for petroleum mining lease pursuant to section 74(3) of the Act	\$1,575,000
(7)	Application fee for the renewal of a petroleum mining lease	\$2,100,000
(8)	Application fee for termination or partial surrender of a licence or lease	N625,000
(9)	Application fee for request for approval to create security on a licence or lease	\$10,000
(10)	Application fee for the extension of petroleum prospecting licence	\$5,000
(11)	Conversion of renewal of oil petroleum licence to oil mining lease	\$2,100,000
(12)	Application fee for approval to retain 50% relinquished area on conversion from Licence to lease	\$2,000,000
(13)	Fee for permitted flaring (U.S Dollar per MSCF)	\$2.00
(14)	Application fee for authorisation of Natural Gas Flare Elimination & Monetisation Plan (NGFEMP)	\$1,000
(15)	Application fee for storage of carbon dioxide in petroleum reservoirs Permit	\$5,000
(16)	Application fee to Access Flare Gas Permit (mscf/d)	
	(a) < 5,000	\$5,000
	(b) > 5000 -10,000	\$10,000
	(c) >10,000 - 15,000	\$15,000
	(a) >15,000	\$20,000
(17)	Application fee for Flare Gas data Prying Permit	\$2,000
(18)	Application fee for Flare Gas data Leasing (per site) Permit	\$1,000
(19)	Application fee for approval of Annual Work Programme and Status Report	\$1,000
(20)	Application fee for the modification or amendment of Annual Work Programme, Cost Estimates and Status Report (per license/lease)	\$500

TABLE 2 — RENT RELATING TO DURATION OF LICENCES AND LEASES

The following rent shall be applicable per year —

<i>S/N</i>	<i>Title</i>	<i>Rate</i>
(a)	Petroleum exploration licence	\$1,000 plus \$0.10 per hectare
(b)	Petroleum prospecting licence, other than related to frontier acreages, during the initial exploration period	\$5,000 plus \$1 per hectare;
(c)	Petroleum prospecting licence, other than related to frontier acreages, during the optional extension period	\$10,000 plus \$2 per hectare;
(d)	Petroleum prospecting licence in the frontier acreage, during any period	\$5000 plus \$ 0.10 per hectare
(e)	Petroleum mining lease during the initial term and any additional terms	\$100,000 plus \$10 per hectare

TABLE 3 — PREMIUM AND OTHER RATES APPLICABLE TO LICENCES AND LEASES

The Commission shall determine premium and other rates payable for the grant of approvals, consents or authorisations as prescribed in the table below —

<i>S/N</i>	<i>Title</i>	<i>Rate</i>
1.	Premium payable on renewal of OML to PML	5% of the net present value of the asset
2.	Premium payable on renewal of PML	5% of the net present value of the asset
3.	Premium payable upon grant of a PML from a PPL	5% of the net present value of the asset
4.	Premium payable on conversion pursuant to section 92 of the PIA	5% of the net present value of the asset
5.	Premium payable upon grant of consent to an Assignment of interest in a licence or lease	5% of the value of the transaction

SECOND SCHEDULE

Regulations 3(2) and 4(2)

SERVICE LICENCES AND PERMITS

The fees and other payments provided in this Schedule shall be paid to the Commission's Internally Generated Revenue (IGR) Accounts and shall be subject to verification by the Commission and shall apply generally to applicants, whether licensees or not, under the Act and the Petroleum Act of 1969 and payments under this Schedule shall form part of the fund of the Commission as provided for in section 24(c) of the Act.

Fees prescribed in this schedule are in Naira and United State Dollars as applicable. Where fees are stated to be in United State Dollars, such fees may be paid in Naria at the prevailing CBN rate on the date of payment.

<i>S/N</i>	<i>Title</i>	<i>Rate</i>
A OIL AND GAS INDUSTRY PERMIT (OGISP)		
1.	Processing fee for General Category Permit	₦6,250
2.	Processing fee for Major Category Permit	₦31,250
3.	Processing fee for Specialised Category Permit	₦312,500
4.	Processing fee for account reactivation for General Category Permits	₦5,000
5.	Processing fee for account reactivation for Major Category Permits	₦25,000
6.	Processing fee for account reactivation for Specialised Category Permits	₦250,000
B LEASE AND LICENCE ADMINISTRATION		
7.	Processing fee for approval of optional extension period of a petroleum prospecting licence	₦10,000,000
8.	Processing fee for approval to extend the work commitment period under a licence or lease term	₦10,000,000
9.	Processing fee for approval to retain 50% relinquished area on conversion from licence to lease	₦10,000,000
10.	Processing fee on request for approval for creating security interest	₦5,250,000
11.	Processing fee on request for information for the purpose of Due Diligence on a licence or lease	₦5,250,000
12.	Processing fee for the renewal or extension of an Multiclient Projects Agreement	₦5,250,000
13.	Processing fee for grant of consent to an Assignment of interest in a licence or lease	2% of the value of the transaction
14.	Processing fee for change of name on a licence or lease	₦1,350,000
C SEISMIC, EXPLORATION AND DISCOVERIES		
15.	Processing fee for request on authorisation for reporting/publishing/announcing of a significant oil or significant gas discovery	₦500,000
16.	Processing fee for approval of significant oil or significant gas declaration.	₦5,250,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
17.	Processing fee to issue a formal announcement of commercial discovery	₦1,350,000
18.	Processing fee for approval to drill exploratory and appraisal well	₦5,250,000
19.	Processing fee for field name registration	₦1,350,000
20.	Processing fee for change of a Field Name Registration	₦1,350,000
21.	Permit or licence fee to operate vessels related to upstream operations such as a geotechnical vessel, geophysical vessel, vibroseis, and others as determined by the Commission	\$5,250
22.	Annual renewal fee for permit or licence to operate vessels related to upstream operations such as a geotechnical vessel, geophysical vessel, vibroseis, and others as determined by the Commission	\$5,250
23.	Processing fee for Pre-Shipment Inspection of geophysical and geotechnical vessels	₦5,250,000
24.	Processing fee for data publication in trade or other journals/publications	₦1,350,000
D FIELD DEVELOPMENT PLAN (FDP)		
25.	Processing fee for request of approval of a Field Development Plan (FDP)	₦10,000,000
26.	Processing fee for request of approval of a Field Development Plan (FDP) under an OML	₦10,000,000
27.	Processing fee for request for approval of an amendment (revalidation, addendum, or revision) to an FDP pursuant to provisions of section 79 (12) of the Act.	₦10,000,000
28.	Processing fee for request for approval of an amendment (revalidation, addendum, or revision) to an FDP pursuant to the Petroleum Act.	₦10,000,000
E WELL OPERATION UNITS (RIGS, VESSELS, SEWOPS, HWUs, BARGES ETC.)		
29.	Permit or licence fee to operate rigs and vessels related to upstream operations such as a drilling rig, workover hoists, intervention vessel, SEWOPS, HWU, Barges, truck mounted intervention unit, Upstream Construction vessel and others as determined by the Commission	\$10,500
30.	Annual renewal fee for permit or licence to operate rigs and vessels related to upstream operations such as a drilling rig, workover hoists, intervention vessel, SEWOPS, HWU, Barges, truck mounted intervention unit, Upstream Construction vessel and others as determined by the Commission	\$10,500
31.	Processing fee for Annual Condition Survey of rigs and vessels related to upstream operations such as a drilling rig, workover hoists, intervention vessel, SEWOPS, HWU, Barges, truck mounted intervention unit and others as determined by the Commission	₦5,250,000
32.	Permit fee for a Coil Tubing Unit licence.	\$2,500
33.	Processing fee for Pre-Shipment Inspection	₦5,250,000
F CORE, SAMPLE AND DATA EXPORT		
34.	Processing fee for Geotechnical data export per survey per block	₦625,000
35.	Processing fee for Fluid sample export	₦25,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
36.	Processing fee for Geophysical data export per survey per block	₦625,000
37.	Processing fee for Geophysical data analysis abroad per survey per block	₦5,250,000
38.	Processing fee for Geotechnical data analysis abroad	₦5,250,000
39.	Processing fee for Geotechnical sample export per survey per block	₦625,000
40.	Processing fee for permit for geotechnical data survey (acquisition) per location	₦1,350,000
41.	Processing fee for permit on in-country geotechnical data analysis, processing (per survey per block)	₦1,350,000
42.	Processing fee for permit on geophysical data acquisition per survey per block	₦1,350,000
43.	Processing fee for permit on in-country geophysical data processing, reprocessing specialised processing (per survey per block)	₦1,350,000
44.	Processing fee for permit for processing, reprocessing, specialised processing of geophysical data abroad (per survey per block)	₦1,350,000
45.	Processing fee for permit on sidewall core acquisition	₦1,350,000
46.	Processing fee for permit for conventional core acquisition	₦1,350,000
47.	Processing fee for permit to collect fluid samples	₦1,350,000
48.	Processing fee for permit for special core analysis, in-country (per sample)	₦1,350,000
49.	Processing fee for permit on special core analysis, abroad (per sample)	₦1,350,000
50.	Processing fee for permit for routine core analysis, in-country (per sample)	₦1,350,000
51.	Processing fee for permit for routine core analysis, abroad (per sample)	₦1,350,000
52.	Processing fee for permit for analysis of fluid samples abroad (per sample)	₦1,350,000
53.	Processing fee for permit for in-country sample (fluid) analysis, per sample	₦1,350,000
54.	Processing fee for permit to Collect Gas Sample (Per Sample)	₦1,350,000
55.	Processing fee for permit for In-Country Gas Sample Analysis (Per Sample)	₦1,350,000
56.	Processing fee for permit to Export Gas Sample for Analysis (Per Sample)	₦1,350,000
57.	Processing fee for revalidation of Approval to Export Geologic Samples for Analysis (Per Sample)	₦1,350,000
58.	Processing fee for Revalidation of Approval to Process or Re-Process Geophysical Data (Per Survey and Per Block)	₦1,350,000
59.	Processing fee for Revalidation of Approval to Process Geotechnical Data	₦1,350,000
60.	Processing fee for Revalidation of Approval to Export Geophysical or Geophysical Data for Specialised Processing (Per Survey and Per Block)	₦1,350,000
61.	Processing fee for Revalidation of Approval to Conduct Geotechnical Survey (Per Sample Location)	₦1,350,000
62.	Processing fee for Revalidation of Approval to Carry Out Geotechnical or Geophysical Data Survey	₦1,350,000
63.	Processing fee for Revalidation of In-Country Core Samples Analysis	₦1,350,000
G DRILLING AND WELLS DEVELOPMENT		
64.	Processing fee for Approval to drill development well	₦5,250,000
65.	Processing fee for Approval of Well Operations Permits (Initial Completion and well entry, including Recompletion, Stimulation, Workover	₦1,350,000
66.	Processing fee for Revalidation of Well Operations Permits	₦1,350,000
67.	Processing fee for permit to carry out well conversion	₦1,350,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
68.	Processing fee for Application for Maximum Efficient Rate (MER) test per well	₦312,500
69.	Processing fee for Gas Deliverability Test per well	₦1,350,000
70.	Processing fee for Off-cycle MER or Gas Deliverability Test per well requests	₦1,350,000
71.	Processing fee for Fluid Sampling and Analysis	₦1,350,000
		per reservoir
72.	Processing fee for request for a permit to temporarily suspend or permanently plug and abandon a well	₦1,350,000
73.	Permit fee for an Extended Well Test (EWT)	\$5,000
74.	Renewal fee for a permit of an extended well test (EWT)	\$5,000
75.	Permit fee for temporary well flow approval	\$50,000
76.	Processing fee for permit to side-track a well	₦5,250,000
77.	Processing fee for a permit to deepen a well	₦5,250,000
78.	Processing fee for permit to carry out well diagnostics (RFT, RST, PLT, well-bore integrity checks, etc.),	₦1,350,000
79.	Processing fee for approval for Technical Allowable Rate (TAR)	₦312,500
80.	Processing fee for review of Technical Allowable rate for wells, project pools	₦62,500
81.	Processing fee for condensate classification approval	₦625,000
82.	Processing fee for permit to conduct bottomhole pressure (BHP) survey per well per reservoir	₦312,500
83.	Processing fee for Drill Stem Test (DST) per reservoir	₦125,000
84.	Processing fee to review Reserve Booking	₦5,250,000
85.	Application fee for request on Gas Reserves Data per field	₦1,350,000
86.	Processing fee for request on authorisation of an appraisal program pursuant to the PIA	₦10,000,000
H. FACILITIES		
87.	Processing fee for each Engineering Design Approval or Revalidation (Conceptual Design/FEED, Detailed Engineering Design (DED), Introduction of Hydrocarbon/Commissioning, consent for life extension, extended life approval)	₦1,350,000
88.	Processing fee for Safety Case Approval (Design, Operations or Decommissioning)	₦1,350,000
89.	Processing fee for Consent for Open Access for Production Facilities	₦1,350,000
90.	Processing fee for Risk Based Inspection Methodology Approval or Revalidation	₦6,250,000
91.	Processing fee for Facility Risk-Based Inspection Approval	₦1,350,000
92.	Processing fee for Conformity Assessment Certificate (Onshore & Offshore Facilities)	₦1,350,000
93.	Processing fee for Conformity Assessment Certificate (Offshore Facilities)	₦1,350,000
94.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Production Facilities based on the design capacity of production facilities - 5,000 BOPD and below	\$1,000 per 1,000 BOPD

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
95.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Production Facilities based on the design capacity of production facilities - (5,001 to 10,000) BOPD	\$10,000
96.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Production Facilities based on the design capacity of production facilities - (20,001 to 30,000) BOPD	\$40,000
97.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Production Facilities based on the design capacity of production facilities - (30,001 to 50,000) BOPD	\$50,000
98.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Production Facilities based on the design capacity of production facilities - (50,001 to 100,000) BOPD	\$100,000
99.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Production Facilities based on the design capacity of production facilities - 100,001 BOPD and above	\$150,000
100.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Oil Field Support Facilities (e.g., drilling, wellhead, accommodation and other platforms, as wells as mothballed facilities, etc.)	\$10,000
101.	Permit or licence fee for Issuance and Annual Renewal of Permit-To-Operate Gas Production Facilities	\$1,000 per 6m mscfd, based on facility design capacity.
I PIPELINES AND FLOWLINES		
102.	Processing fee for Permit to Survey (PTS) all flowlines and for Right of Way Permit (ROWP) for Flowlines and water/gas injection lines	₦1,350,000 for PTS per flowline/pipeline; and ₦1,350,000 for ROWP per flowlines and water/gas injection lines
103.	Processing fee for Revalidation of Permit to Survey (PTS) and Right of Way Permit (ROWP)	₦1,350,000
104.	Processing fee for Oil Pipeline Licence (OPLL)	₦1,350,000
105.	Processing fee for each Pipeline Engineering Design Approval or Revalidation (Conceptual Design/FEED, Detailed Engineering Design (DED), Introduction of Hydrocarbon/Commissioning)	₦500,000
106.	Issuance or Annual Renewal of License to Operate (LTO) all pipelines after Commissioning.	\$1.25 per metre length up to a maximum of \$10,000
107.	Change of Service or Substance, Operating pressure Uprating/Derating of a facility	₦500,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
J MEASUREMENT		
108.	Processing fee for Engineering Approval, or Commissioning Approval for Measurement Systems/metering equipment	₦1,350,000
109.	LTO (Licence to Operate) fee for LACT/Accounting Meters) and renewable every 5 years	\$10,000
110.	Permit or licence fee for Multi-Phase Flow Meter (MPFM)	\$2000
111.	Processing fee for LACT System Calibration or Recertification	₦1,350,000
112.	Processing fee for Tank Calibration – Land	₦1,350,000
113.	Processing fee for Tank Calibration – Offshore	₦1,350,000
114.	Processing fee for Stand-alone Sampling System	₦1,350,000
115.	Processing fee for Request for authorisation of a measurement methodology	₦1,350,000
116.	Permit or licence fee to use Master Meter as a proving system for LACT unit	\$10,000
117.	Processing fee for Site Approval Test (SAT) report	₦1,350,000
118.	Processing fee for Recertification/recalibration of Third-party/Service Company Primary measures / master provers (pipe-prover, tank prover, compact prover, master meter, etc.) per unit	₦1,350,000
119.	Processing fee for Approval to Install Gas Flare Meters	₦1,350,000
120.	Processing fee for Annual Recertification of Gas Flare Meters	₦1,350,000
K TERMINAL OPERATIONS		
121.	Permit or licence fee for a Terminal establishment order	\$50,000
122.	Licence-To-Operate fee for a crude oil export terminal	\$100,000
123.	Renewal fee of Licence-To-Operate a crude oil export terminal	\$80,000
124.	Permit fee for barging operations	\$1000
125.	Permit fee for trucking operations	\$500
126.	Export Permit fee per application (Crude Oil/Gas/Petroleum Product)	\$1000
127.	Additional fee for late application of Export Permit per application (Crude Oil/ Gas/ Petroleum Product)	\$1,000
L UNITISATION		
128.	Processing fee for Approval to commence unitisation	₦1,350,00
129.	Processing fee for Approval of operatorship letter for unitised fields	₦312,500
130.	Processing fee for Approval for a reference or notification date for unitised fields	₦312,500
131.	Processing fee for Approval for unitisation revision	₦1,350,000
M ABANDONMENT AND DECOMMISSIONING		
132.	Processing fee for Decommissioning and Abandonment Plan Approval	₦10,000,000
133.	Processing fee for Decommissioning and Abandonment Execution Programme Approval or Revalidation	₦5,000,000
134.	Processing fee for Request for Well Abandonment or Decommissioning and Site Restoration or Revalidation	₦1,350,000
135.	Processing fee for Abandonment of Radioactive sources	₦10,000,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
N GENERAL		
136.	Processing fee for Technology Adaptation	₦1,350,000
137.	Processing fee for Sale of Concession Map	₦1,350,000
138.	Processing fee for Offshore Safety Permit registration	₦1,350,000
139.	Processing fee for Offshore Safety Permit Annual Renewal	₦350,000
140.	Processing fee for Offshore Safety Permit Replacement	₦100,000
141.	Processing fee for Offshore Safety Permit (one time)	₦500,000
142.	Application fee for Explosive Safety Permit	₦1,350,000
143.	Processing fee for Certified True Copy of document	₦5,000 (per page)
O APPROVAL OF ANALYTICAL LABORATORY AND OIL FIELD CHEMICAL		
144.	Processing fee for approval to operate Analytical Laboratory for use in upstream petroleum operations	₦1,350,000
145.	Processing fee for renewal of analytical Laboratory approval	₦1,350,000
146.	Processing fee for approval of Oilfield Chemicals	₦250,000
147.	Processing fee for renewal of Oilfield Chemicals approval	₦125,000
148.	Processing fee for permit to operate Oilfield chemical (Drilling products, production chemicals etc.) blending plant/formulation plant/warehouse for upstream petroleum operation	₦500,000
P. RADIATION PERMIT		
149.	Processing fee for permit to Use Radioactive Sources in petroleum Operation	₦1,000,000
150.	Processing fee for renewal of permit to use Radioactive Sources	₦500,000
Q OIL FIELD WASTE MANAGEMENT FACILITIES		
151.	Processing fee for oil field waste management facility approval	₦1,000,000
152.	Processing fee for Renewal of oil field waste management Facility	₦500,000
153.	Processing fee for the review of Environmental Management Plan (EMP)	₦1,800,000
154.	Processing fee for the review of post Decommissioning Report for oil field waste management facilities	₦1,350,000
155.	Processing fee for Point Source Registration	₦900,000
156.	Processing fee for renewal of Point Source Registration	₦450,000
157.	Processing fee to establish the Terms of Reference, Scope of Work for Environmental Studies Reports (such as EMP, EES, EIA,)	₦675,000
158.	Processing fee for the approval of Environmental Screening Report and Environmental Risk Register	₦675,000
159.	Processing fee for the approval of Draft EMP report	₦1,800,000
160.	Application fee for Approval of EMP	₦900,000
161.	Processing fee for the review of Draft Environmental Evaluation Study/Post Impact Assessment Report.	₦1,350,000
162.	Processing fee for Formal Safety Assessment/Safety clearance	₦500,000
163.	Processing fee for approval to Construct oil field waste management facility	₦2,000,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
164.	Processing fee for One-season EMP study	₦15,000,000
165.	Processing fee for consent to commence activities before the conclusion of applicable environmental studies reports	₦72,000,000
R LABORATORY		
166.	Processing fee for Laboratory QA/QC- Reference material and Proficiency testing	₦100,000
167.	Processing fee for Laboratory QA/QC- Reference material and Proficiency testing (Revalidation)	₦50,000
168.	Processing fee for Approval to produce culture test organisms for Biomonitoring	₦150,000
169.	Processing fee for Approval to produce culture test organisms for Biomonitoring (Revalidation)	₦125,000
170.	Processing fee for Application for Certificate of Sampling (for Aqueous layer of drilling waste, Effluent monitoring)	₦225,000
171.	Processing fee for the Approval of Biological Monitoring Studies reports	₦1,350,000
S HSE GENERAL		
172.	Processing fee for Fugitive Leak Detection and Repair (LDAR) operational permit	₦500,000
173.	Processing fee for Fugitive Leak Detection and Repair (LDAR) operational permit (Revalidation)	₦250,000
174.	Processing fee for Measurement Reporting and Verification of GHG Emissions	₦500,000
175.	Processing fee for Measurement Reporting and Verification of GHG Emissions (Revalidation)	₦250,000
176.	Processing fee for Certification of all Critical Safety Equipment	₦2,500,000
177.	Processing fee for Re-certification of all Critical Safety Equipment	₦1,000,000
178.	Processing fee for Post Remedial Action Review	₦1,000,000
179.	Processing fee for Field Sampling and Laboratory Analysis (EES, PIA, BMS)	₦250,000
T FACILITIES OTHER THAN OIL AND GAS WASTE MANAGEMENT FACILITIES		
180.	Processing fee to establish the Terms of Reference, Scope of Work for Environmental Studies Reports (such as EMP, EES, PIA, etc.)	₦1,350,000
181.	Processing fee for the approval of Environmental Screening Report and Environmental Risk Register	₦1,350,000
182.	Processing fee for the approval of Draft EMP report	₦1,800,000
183.	Processing fee for Approval of EMP	₦900,000
184.	Processing fee for the review of Draft Environmental Evaluation Study/Post Impact Assessment Report	₦1,350,000
185.	Processing fee for Environmental Evaluation Study and Post Impact Assessment Report	₦675,000
186.	Processing Fee for Point Source Registration per facility (E&P) Companies	₦1,000,000
187.	Processing Fee for Renewal of Point Source Registration per Facility (E&P Companies)	₦500,000

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<i>S/N</i>	<i>Title</i>	<i>Rate</i>
188.	Processing fee for One-off Production Effluents discharges (Point source registration for hydrotest, pigging, chemical-laden effluents etc.) for E&P Companies	₦250,000
189.	Processing fee for Permit for Effluent Waste Discharge	₦1,000,000 Per well
190.	Processing fee for Renewal of Effluent Waste Discharge Permit	₦675,000 Per well
191.	Processing fee for approval of Remedial Action Plan	₦500,000
192.	Processing fee for Approval of Emergency Response Plan	₦1,000,000
193.	Processing fee for Approval of application for One-season EMP study	₦15000000
194.	Produced water progressive discharge Deterrent Charge per barrel	\$0.10
195.	Processing fee for Recipient Water Sampling Certificate per Quarter	₦500,000
196.	Processing fee for Waiver request to conduct One-season EMP for Onshore facilities	₦12,000,000
197.	Processing fee for Waiver request to conduct One-season EMP for Offshore facilities	₦24,000,000
198.	Processing fee for consent to commence activities before EMP approval	₦10,000,000
199.	Processing fee for Consent to commence activities before the commencement of applicable environmental studies	₦72,000,000
200.	Processing Fee for One (1) year EMP Data Validity Extension of applicable environmental studies report	₦25,000,000
201.	Processing fee for the review of Environmental Management Plan (EMP)	₦1,350,000
U OFFSHORE SAFETY TRAINING CENTRES		
202.	Processing fee for Approval of training programmes for offshore Training Centres	₦50,000 Per Course
203.	Application fee for Permit to operate Safety and Emergency Response Training Centers (SETC)	₦1,000,000
V GAS FLARING, VENTING AND METHANE EMISSIONS (PREVENTION OF WASTE AND POLLUTION)		
204.	Processing fee for gas flare threshold approval (per facility)	₦100,000
205.	Processing fee for authorisation of Natural Gas Flare Elimination & Monetisation Plan (NGFEMP)	₦100,000
206.	Processing fee for permit to Flare Gas (Preventive, TAM, Commissioning, (Well Testing) per activity	₦100,000
207.	Processing fee for permit to store carbon dioxide in petroleum reservoirs	₦100,000
208.	Processing fee for permit to Access Flare Gas (Mscf/d)	₦100,000
209.	Processing fee for Flare Gas data Prying Permit	₦100,000
210.	Processing fee for Flare Gas data Leasing Permit (per site)	₦100,000

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MADE at Abuja this 9th day of March, 2026.

ORITSEMEYIWA EYESAN (MRS)
Commission Chief Executive
Nigeria Upstream Petroleum Regulatory Commission